## BEFORE THE ENVIRONMENTAL QUALITY COUNCIL OF THE STATE OF WYOMING

IN THE MATTER OF:	)	
BASIN ELECTRIC POWER COOPERATIVE	)	Docket No. 07-2801
DRY FORK STATION,	)	Presiding Officer, F. David Searle
AIR PERMIT CT-4631	)	
	)	

## OPPOSITION TO PROPOSED FINDINGS OF FACT AND CONCLUSIONS OF LAW (Claim VII—PM<sub>2.5</sub>)

Protestants object to DEQ's and Basin's Proposed Findings of Fact and Conclusions of law (Claim VII – PM<sub>2.5</sub>) on the following grounds:

1. The Council did not hear expert testimony on technical issues regarding PM<sub>2.5</sub>. In particular, the Council did not hear any expert testimony related to the technical difficulties associated with regulation of PM<sub>2.5</sub> or what a NAAQS or BACT analysis of PM<sub>2.5</sub> would have revealed if DEQ had done one. The motion passed orally by the Council at the hearing was to "grant DEQ and Basin Electric's motion for summary judgment and deny [Protestants']<sup>1</sup> motion for summary judgment on the basis of long-standing policy with EPA and DEQ following the surrogate policy and the fact that Wyoming is an attainment area for 2.5." Dispositive Motion Hearing Transcript, pp. 223-224 (excerpt attached as Exh. 1). Accordingly, the Council's Order should be limited to the surrogate policy and Wyoming's attainment status. The proposed Findings of Fact and Conclusions of Law go way beyond these issues.

The Council should reject paragraphs 9, 15-16, 21-22, and 25 in their entirety because they involve disputed issues of fact that the Council did not resolve, and they were not part of basis for the Council's decision. For the same reasons, if the Council accepts the Finding of Fact in paragraph 20 and the Conclusion of Law in paragraphs 12 and 20, they should be modified as follows:

#### **Findings of Fact:**

20. The DEQ/AQD's BACT analysis concluded that a baghouse and an emission limit of 0.012 1b/MMBTU for filterable PM/PM<sub>10</sub> represented BACT for the boiler, one of the lowest emission limits in the country for PM. Schlichtemeier Aff., Ex. N at DEQIAQD Bates No. 001444; Ex. T at DEQIAQD Bates No. 004170; Snell Aff., ¶10 (attached to Basin Electric's Memo in Opposition).

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<sup>&</sup>lt;sup>1</sup> Although the Council stated that it was "Earthjustice's" motion, Earthjustice is not a party to this action. Earthjustice is the law firm representing Protestants, Powder River Basin Resource Council, Wyoming Outdoor Council, and Sierra Club.

#### **Conclusions of Law:**

- 12. Because the science underlying regulation of PM<sub>2.5</sub> remains unresolved, EPA has not yet issued all of the final rules establishing a regulatory framework for separately regulating PM<sub>2.5</sub> without a surrogate policy. Basin Electric filed its permit application in November of 2005, just as EPA's first proposed rule for establishing a regulatory framework for the PM<sub>2.5</sub> NAAQS was published. In September of 2007, EPA proposed key elements for the PSD program for PM<sub>2.5</sub>, including PM<sub>2.5</sub> "increments," SILs, and SMCs (Proposed Rule), 72 Fed. Reg. 54,112 (Sept. 21, 2007), but EPA again reaffirmed in the Proposed Rule that "[a] State implementing a NSR program in an EPA approved State Implementation Plan (SIP) may continue to rely on the interim surrogate policy[.]" *Id.* at 54,114.
- 20. Reliance on EPA's Surrogate Policy is appropriate in this case. PM<sub>2.5</sub>-emissions from the Dry Fork Station will fall below the applicable NAAQS for PM<sub>2.5</sub>. BACT analysis and emission controls have been applied under this permit for PM<sub>2.5</sub>-precursors and controls effective for PM<sub>2.5</sub>-have been adopted as part of the BACT analysis for PM<sub>10</sub>, as contemplated by the EPA Surrogate Policy. See, *In re Prairie State Generating Co.*, PSD App. No. 05-05, 13 E.A.D. (EAB Aug. 24, 2006), slip op. at 127-128.
- 2. Protestants also object to DEQ and Basin's characterization of fact versus law. In particular, the proposed findings of fact in paragraphs 18 and 19 state that DEQ's actions satisfied EPA's surrogate policy. Whether DEQ's actions are consistent with EPA policy is a conclusion of law rather than a finding of fact. Therefore, Protestants recommend the following modifications to these proposed Findings of Fact:
  - 18. Basin Electric conducted an ambient air impact analysis and demonstrated that the Dry Fork Station's impact on ambient air quality will be less than applicable SILS and therefore will not cause or contribute to any exceedance of any ambient air quality standard or PSD increment for PM<sub>10</sub>, thereby satisfying the ambient air quality impact analysis requirement for PM<sub>2.5</sub> under EPA's Surrogate Policy. Schlichtemeier Aff., Exh. N at DEQ/AQD Bates Nos. 001443-1444, 001459, 001483; Ex. T at DEQ/AQD Bates Nos. 004170-4171.
  - 19. The DEQ's review of Basin Electric's modeling analysis concluded that the total PM<sub>10</sub> concentrations from Dry Fork were below the PM<sub>10</sub> NAAQS, below the PSD increments for PM<sub>10</sub>, and also less than the Class II SILs for PM<sub>10</sub> for both the 24-hour and annual averaging periods and therefore Dry Fork will not cause or contribute to any NAAQS or increment exceedance for PM<sub>10</sub>, thus satisfying the PM<sub>2.5</sub> ambient air quality impact analysis requirements pursuant to EPA's Surrogate Policy. *Id*.

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Additionally, any statements regarding the timeline for Basin Electric's permit application and any EPA statements regarding the surrogate policy made in the Federal Register are facts, not legal conclusions. Accordingly, proposed Conclusions of Law in paragraphs 6, 12-18 should be deleted.

- 3. Protestants also object to the following proposed Findings of Fact because the citations provided do not support DEQ and Basin's contention.
  - 4. Wyoming has incorporated the 1997 PM<sub>2.5</sub> NAAQS into the Wyoming Air Quality Standards and Regulations, but has not yet amended its rules to reflect the PM<sub>2.5</sub> NAAQS established by EPA in 2006-notwithstanding DEQ is and has been in compliance with the 2006 PM<sub>2.5</sub> NAAQS standards. WQSR Ch. 2, §2(b).

Nowhere in WAQSR Ch. 2, § 2(b) does it state that DEQ is and has been in compliance with the 2006 PM<sub>2.5</sub> NAAQS standards.

7. Pursuant to this federal guidance for implementing the CAA, states around the country, including Wyoming, follow this policy, and virtually all states have continued to do so. 73 Fed. Reg. 28,321, 28,340-28,341.

Nowhere in the Federal Register pages cited does EPA state that Wyoming follows the surrogate policy or that "virtually all states" follow the surrogate policy. *See* 73 Fed. Reg. 28321, 28,340-28,341. In fact, those pages make it clear that all delegated states no longer rely on the surrogate policy.

Dated: October 23, 2008

Respectfully submitted,

#### /s/ Robin Cooley

Robin Cooley (admitted *pro hac vice*) James S. Angell (WY Bar No. 6-4086) Andrea L. Zaccardi (admitted *pro hac vice*) Earthjustice 1400 Glenarm Place, Suite 300 Denver, CO 80202

Tel: (303) 623-9466 Fax: (303) 623-8083

**Attorneys for Protestants** 

/s/ Reed Zars Reed Zars Attorney at Law 910 Kearney St. Laramie, WY 82070 Tel: (307) 745-7979

**Attorney for Protestants** 

#### **CERTIFICATE OF SERVICE**

I certify that on October 23, 2008, I served a copy of the foregoing Opposition to Proposed Findings of Fact and Conclusions of Law (Claim VII—PM<sub>2.5</sub>), and accompanying exhibit via e-mail, addressed to:

Nancy Vehr Jay A. Jerde Luke Esch Office of the Attorney General 123 State Capitol Cheyenne, WY 82002 nvehr@state.wy.us jjerde@state.wy.us lesch@state.wy.us Patrick R. Day
Mark R. Ruppert
Holland & Hart LLP
2515 Warren Avenue, Suite 450
Cheyenne, WY 82003
pday@hollandhart.com
mruppert@hollandhart.com

/s/ Robin Cooley

# EXHIBIT 1

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BEFORE THE STATE OF WYOMING ENVIRONMENTAL QUALITY COUNCIL

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DISPOSITIVE MOTION HEARING IN THE MATTER OF THE BASIN ELECTRIC POWER COOPERATIVE, DRY FORK STATION

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### VOLUME II TRANSCRIPT OF HEARING PROCEEDINGS

entitled matter before the Environmental Quality Council, commencing on the 30th day of September, 2008, at 9:00 a.m., at the Wyoming Game and Fish Office, 3030 Energy Lane, Casper, Wyoming, Ms. Deborah A. Baumer presiding, with Councilmembers Mr. Dennis Boal, Mr. F. David Searle, Mr. John Morris, Mr. Thomas Coverdale, Mr. Tim Flitner and Dr. Fred Ogden in attendance. Also present were Mr. Jim Ruby, Executive Secretary, Ms. Terri Lorenzon, Director/Attorney, Ms. Marion Yoder, Counsel from Attorney General's Office, Mr. Joe Girardin, Paralegal to the Council, and Ms. Kim Waring, Executive Assistant.

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	APPEARANCES
2	For Basin Electric: MR. PATRICK R. DAY  MR. MARK R. RUPPERT
3	Attorneys at Law
4	HOLLAND & HART
4	2515 Warren Avenue, Suite 450 P.O. Box 1347
5	Cheyenne, Wyoming 82003-1347
6	
7	For DEQ: MS. NANCY E. VEHR
,	MR. LUCAS J. ESCH Assistant Attorneys General
8	WYOMING ATTORNEY GENERAL'S OFFICE
9	123 Capitol Building Cheyenne, Wyoming 82002
10	Chey Chile, wyomang 02002
	For Protestants: MS. ROBIN COOLEY
11	MS. ANDREA ZACCARDI
12	Attorneys at Law EARTHJUSTICE
	1400 Glenarm Place, Suite 300
13	Denver, Colorado 80202
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Page 223 I think we may have a dispute in the fact there. I think that's all for now. HEARING OFFICER BAUMER: Any other questions? Mr. Searle, turn the matter over to you for 6 deliberation. CHAIRMAN SEARLE: Thank you. The matter 8 before us is motions. And I believe -- let's make sure everybody understands. This is also a topic -- I think 10 you led in your introduction that we have motions from 11 all three parties. Is that correct? 12 HEARING OFFICER BAUMER: That's correct. 13 CHAIRMAN SEARLE: Is the motions by Basin 14 and the DEO similar in nature? 15 HEARING OFFICER BAUMER: They are, yes. 16 CHAIRMAN SEARLE: Basically one asking us 17 to dismiss this issue -- or two parties asking us to 18 dismiss this issue --19 HEARING OFFICER BAUMER: For the same 20 reasons. 21 CHAIRMAN SEARLE: -- for the same reasons? 22 Okay, great. Well, that's the issue before us, folks. 23 We need a motion, I guess, to start the conversation.

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MR. COVERDALE: I move we grant DEO and

Mr. Coverdale?

Page 224 1 Basin Electric's motion for summary judgment and deny Earthjustice's motion for summary judgment on the basis of long-standing policy with EPA and DEQ following the surrogate policy and the fact that Wyoming is an attainment area for 2.5. CHAIRMAN SEARLE: Do I have a second for that motion? 8 I'll second it. MR. MORRIS: 9 CHAIRMAN SEARLE: Thank you, Mr. Morris. 10 Discussion? 11 MR. FLITNER: I have a quick question, if 12 that's all right. Do we have a disputed fact of whether 13 we can at this point accurately measure 2.5 on its own without the surrogate? Is that something we can agree or 15 disagree on? Do we have the tools available for that, I 16 quess is what I mean? 17 MR. DAY: No. I mean, our position is no. 18 Protestants may disagree. One of the problems, for 19 example, is that the formation of PM 2.5 secondary 20 particulates in the atmosphere post stack, the computer 21 models that are used to model emissions are not designed 22 to model those kinds of post-stack formations. And so 23 these are the technical -- these are some of the 24 technical problems that EPA is still addressing. 25 MS. COOLEY: And I think we do have a

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1	CERTIFICATE
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3	I, RANDY A. HATLESTAD, a Registered Merit
4	Reporter, do hereby certify that I reported by machine
5	shorthand the proceedings contained herein constituting a
6	full, true and correct transcript.
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