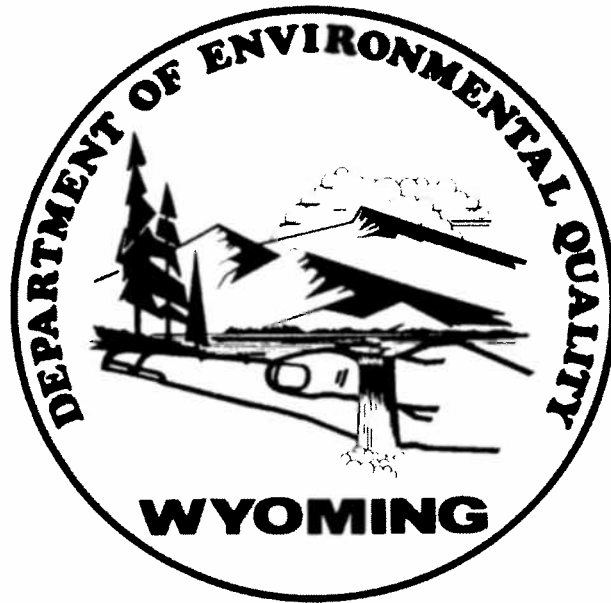


For EQC Hearing
July 8, 2010
Sundance, WY

FILED

AUG 15 2010

Jim Ruby, Executive Secretary
Environmental Quality Council



Water Quality Rules and Regulations

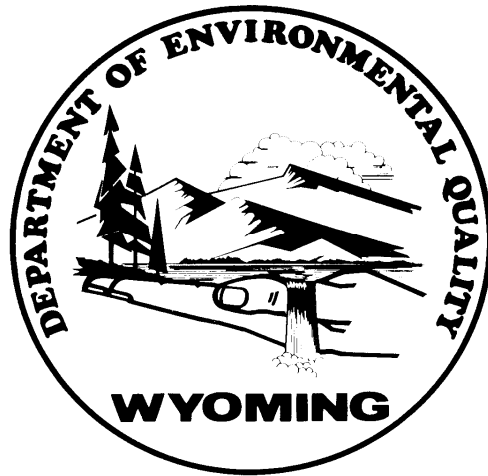
Chapter 24

For EQC Hearing
July 8, 2010
Sundance, WY

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto



Water Quality Rules and Regulations

Chapter 24

This Page Intentionally Blank

Formatted: Font: 12 pt

Table of Contents

Section 1 Authority and Purpose 24-1

Section 2 Definitions..... 24-1

Section 3 Applicability 24-5

Section 4 Permits required; processing of permits; and requirements applicable to all permits
..... 24-6

Section 5 Permit application 24-14

Section 6 Prohibitions 24-19

Section 7 Minimum criteria for siting Class VI wells 24-20

Section 8 Area of review delineation and corrective action 24-20

Section 9 Construction and operation standards for Class VI wells 24-23

Section 10 Logging, sampling, and testing prior to injection well operation 24-25

Section 11 Injection well operating requirements 24-27

Section 12 Mechanical integrity 24-29

Section 13 Testing and monitoring requirements 24-30

Section 14 Reporting requirements..... 24-32

Section 15 Injection well plugging 24-33

Section 16 Post-injection site care and site closure 24-34

Section 17 Emergency and remedial response..... 24-37

Section 18 Financial responsibility..... 34-38

Section 19 Public participation, public notice and public hearing requirements..... 24-38

~~This Page Intentionally Blank~~

CHAPTER 24

Class VI Injection Wells and Facilities Underground Injection Control Program

Section 1. **Authority and Purpose.** These regulations are promulgated pursuant to W.S. 35-11-101 through 1904, specifically 313, and no person shall sequester carbon dioxide unless authorized by an Underground Injection Control (UIC) permit issued by the Department of Environmental Quality (DEQ). The injection of carbon dioxide for purposes of a project for enhanced recovery of oil or other minerals approved by the Wyoming Oil and Gas Conservation Commission shall not be subject to the provisions of this regulation unless the operator converts to geologic sequestration upon the cessation of oil and gas recovery operations.

Section 2. **Definitions.** The following definitions supplement those definitions contained in Section 35-11-103 of the Wyoming Environmental Quality Act.

(a) "Administrator" means the administrator of the water quality division of the department of environmental quality.

(b) "Aquifer" means a zone, stratum or group of strata that can store and transmit water in sufficient quantities for a specific use.

(c) "Area of review" means the subsurface three-dimensional extent of the carbon dioxide plume, associated pressure front, and displaced fluids, as well as the overlying formations and surface area above that delineated region.

(d) "Background" means the constituents or parameters and the concentrations or measurements which describe water quality and water quality variability prior to the subsurface discharge.

(e) "Bore/casing annulus" means the space between the well bore and the well casing.

(f) "Carbon dioxide plume" means the underground extent, in three dimensions, of an injected carbon dioxide stream.

(g) "Carbon dioxide stream" means carbon dioxide, plus associated substances derived from the source materials and any processing, and any substances added to the stream to enable or improve the injection process. This chapter does not apply to any carbon dioxide stream that meets the definition of a hazardous waste under 40 CFR Part 261.

(h) "Casing/tubing annulus" means the space between the well casing and the tubing.

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

(i) "Cementing" means to seal the annular space around the outside of a casing string using a specially formulated mixture to hold the casing in place and prevent any movement of fluid in this annular space. Cementing also includes operations to seal the well at the time of abandonment.

(j) "Class VI well" means a well injecting a carbon dioxide stream for geologic sequestration. Class VI wells are regulated under this chapter.

Formatted: Font color: Auto

(k) "Confining zone" means a geological formation, group of formations, or part of a formation that is capable of limiting fluid movement from an injection zone.

Formatted: Font color: Auto

Formatted: Font color: Auto

(l) "Corrective action" means the use of administrator-approved methods to ensure that wells within the area of review do not serve as conduits for the movement of fluids into geologic formations other than those to be authorized under the permit.

(m) "Director" means the director of the department of environmental quality.

Formatted: Font color: Auto

(n) "Draft permit" means a document indicating the tentative decision by the department to issue or deny, modify, revoke and reissue, or terminate a permit. A notice of intent to terminate a permit and a notice of intent to deny a permit are types of draft permits. A denial of a request for modification, revocation and reissuance, or termination is not a draft permit. A draft permit for issuance shall contain all conditions and content, compliance schedules and monitoring requirements required by this chapter.

Formatted: Font color: Auto

(o) "Duly authorized representative" means a specific individual or a position having responsibility for the overall operation of the regulated facility or activity. The authorization shall be made in writing by a responsible corporate officer and shall be submitted to the administrator.

Formatted: Font color: Auto

(p) "Endangerment" means exposure to actions or activities which could pollute an Underground Source of Drinking Water (USDW).

(q) "Excursion detection" means the detection of migrating carbon dioxide at or beyond the boundary of the geologic sequestration site.

(r) "Fact sheet" means a document briefly setting forth the principal facts and the significant factual, legal, methodological, and policy questions considered in preparing the draft permit. Fact sheets for Class VI wells are incorporated into the public notice.

Formatted: Font color: Auto

(s) "Fluid" means any material which flows or moves, whether semisolid, liquid, sludge, gas or any other form or state.

Formatted: Font color: Auto

(t) "Geologic sequestration project" means an injection well or wells used to emplace a carbon dioxide stream into an injection zone for geologic sequestration. It includes the subsurface three-dimensional extent of the carbon dioxide plume, associated pressure front, and displaced brine, as well as the surface area above that delineated region. (Reference Section 35-11-103(c) of the Wyoming Environmental Quality Act for definitions of *geologic sequestration*, *geologic sequestration site*, and *geologic sequestration facilities*.)

Formatted: Font color: Auto

(u) "Groundwater" means subsurface water that fills available openings in rock or soil materials such that they may be considered water saturated under hydrostatic pressure.

Formatted: Font color: Auto

(v) "Groundwaters of the state" are all bodies of underground water which are wholly or partially within the boundaries of the state.

(w) "Hazardous waste" means a hazardous waste as defined in Chapter 2, Section 1 (c), Wyoming Hazardous Waste Rules and Regulations.

(x) "Individual permit" means a permit issued for a specific facility operated by an individual operator, company, municipality, or agency. An individual permit may be established as an area permit and include multiple points of discharge that are all operated by the same person.

(y) "Injectate" means the material being disposed of through any underground injection facility after it has received whatever pretreatment is done.

(z) "Injection zone" means a geologic formation, group of formations, or part of a formation receiving fluids through a well.

Formatted: Font color: Auto

Formatted: Font color: Auto

(aa) "Lithology" means the description of rocks on the basis of their physical and chemical characteristics.

Formatted: Font color: Auto

Formatted: Font color: Auto

(bb) "Log" means to make a write record progressively describing the strata and geologic and hydrologic character thereof to include electrical, radioactivity, radioactive tracer, temperature, cement bond and similar surveys, a lithologic description of all cores, and test data.

Formatted: Font color: Auto

(cc) "Long string casing" means a casing which is continuous from at least the top of the injection interval to the surface and which is cemented in place.

Formatted: Font color: Auto

(dd) "Mechanical integrity" means the sound and unimpaired condition of all components of the well or facility or system for control of a subsurface discharge and associated activities.

Formatted: Font color: Auto

(ee) "Permit" means a Wyoming Underground Injection Control permit, unless otherwise specified.

Formatted: Font color: Auto

(ff) "Permittee" means the named permit holder.

Formatted: Font color: Auto

(gg) "Point of compliance" means a point at which the permittee shall meet all permit and regulatory requirements~~class of use standards for the receiver.~~

Formatted: Font color: Auto

Formatted: Font color: Auto

(hh) "Point of injection" means the last accessible sampling point prior to a fluid being released into the subsurface environment through a Class VI injection well.

Formatted: Font color: Auto

(ii) "Post-injection site care" means monitoring, measurement, verification, ~~measurement~~, and other actions (including corrective action) following cessation of injection, as required under Section 16 of this chapter.

Formatted: Font color: Auto

(jj) "Pressure front" means the zone of elevated pressure that is created by the injection of the carbon dioxide stream into the subsurface. The pressure front of a carbon dioxide plume refers to a zone where there is a pressure differential sufficient to cause movement of injected fluids or formation fluid if a migration pathway or conduit were to exist.

Formatted: Font color: Auto

Formatted: Font color: Auto

(kk) "Public hearing" means a non-adversary hearing held by the administrator or director of the department. The hearing is conducted pursuant to Chapter 3 of the Wyoming Department of Environmental Quality Rules of Practice and Procedure.

Formatted: Font color: Auto

Formatted: Font color: Auto

(ll) "Radioactive waste" means any waste which contains radioactive material in concentrations which exceed those listed in 10 CFR Part 20, Appendix B, Table II, Column 2 as of December 22, 1993.

Formatted: Font color: Auto

(mm) "Receiver" means any zone, interval, formation or unit in the subsurface into which a carbon dioxide stream is injected.

Formatted: Font color: Auto

(nn) "Responsible corporate officer" means a president, secretary, treasurer, or vice president of the corporation in charge of a principal business function, or any other person who performs similar policy- or decision-making functions for the corporation.

Formatted: Font color: Auto

(oo) "Secondarily affected aquifer" means any aquifer affected by migration of fluids from an injection facility, when the aquifer is not directly discharged into.

Formatted: Font color: Auto

(pp) "Site closure" means the point/time, as determined by the director, at which the owner or operator of a geologic sequestration project is released from post-injection site care responsibilities.

Formatted: Font color: Auto

(qq) "Subsurface discharge" means a discharge into a receiver.

Formatted: Font color: Auto

(rr) "Transmissive fault or fracture" means a fault or fracture that has sufficient permeability and vertical extent to allow fluids to move beyond the confining zone.

Formatted: Font color: Auto

Formatted: Font color: Auto

(ss) "USDW" or "Underground source of drinking water" means those aquifers or portions thereof which have a total dissolved solids content of less than 10,000 mg/l, and are classified as either Class I, II, III, IV (a), or Special (A), pursuant to Chapter 8, Quality Standards for Wyoming Groundwaters, Water Quality Rules and Regulations.

Formatted: Font color: Auto

(tt) "US EPA Administrator" means the Regional Administrator of US EPA's Region 8 office in Denver, Colorado.

Formatted: Font color: Auto

(uu) "Vadose Zone" means the unsaturated zone in the earth, between the land surface and the top of the first saturated aquifer. The vadose zone contains water at less than saturated conditions.

Formatted: Font color: Auto

(vv) "Water quality management area" means the area delineated for the protection of water quality under a department approved plan developed under Sections 303, 208 and/or 201 of the Federal Clean Water Act, as amended.

Formatted: Font color: Auto

(ww) "Well" means an opening, excavation, shaft or hole in the ground allowing or used for an underground injection, or for monitoring.

Formatted: Font color: Auto

(xx) "Workover" means to pull the tubing, packer, or any downhole hardware from the well and inspect, replace, or refurbish it prior to placing that hardware back in service, or to enter the hole with any drilling tool.

Formatted: Font color: Auto

(yy) "Wellhead protection area" means the area delineated for the protection of a public water supply utilizing a groundwater source under a department approved plan developed pursuant to Section 1428 of the federal Safe Drinking Water Act.

Formatted: Font color: Auto

Section 3. **Applicability.**

(a) These regulations shall apply to all Class VI wells used to inject carbon dioxide streams for the purpose of geologic sequestration. They do not apply to the injection of carbon dioxide streams into basalts, coal seams, or shales except when the well(s) and/or project has successfully met the terms and conditions of a Class V experimental or demonstration permit and has complied with all rules and regulations.

(b) In addition, these regulations shall apply to owners and operators of Class I industrial, Class II, or Class V experimental or demonstration carbon dioxide injection projects who seek to apply for a Class VI geologic sequestration permit for their well or wells.

Formatted: Font color: Auto

(i) If the administrator determines that USDWs will not be endangered, such wells are exempt, at the administrator's discretion, from the casing and cementing requirements at Section 9(b)(i) through (viii) and Section 10(a)(i)(A) through (C).

(c) These regulations do not apply to the injection of any carbon dioxide stream that meets the definition of a hazardous waste.

Section 4. Permits required; processing of permits; and requirements applicable to all permits.

(a) Permits required.

(i) Owners or operators of Class VI wells must obtain a permit in accordance with these regulations. Class VI wells are not authorized by rule to inject.

Formatted: Font color: Auto

(ii) Construction, installation, operation, monitoring, testing, plugging, post-injection site care, and modification to, or of, any Class VI well shall be allowed only in accordance with these regulations.

Formatted: Font color: Auto

(iii) Injections from Class VI wells shall be restricted to those receivers defined as **Class V (Hydrocarbon Commercial)** or Class VI groundwaters by the department pursuant to Chapter VIII, Quality Standards for Wyoming Groundwaters, Water Quality Rules and Regulations.

Formatted: Font color: Auto

(iv) A separate permit to construct is not required under Chapter 3, Water Quality Rules and Regulations for any Class VI facility.

Formatted: Font color: Auto

(v) Permits for Class VI wells shall be issued for the operating life of the facility and extend through the post-injection site care period until the geologic sequestration project is closed in accordance with department rules and regulations.

(vi) Permits may be issued for individual Class VI wells or they may be issued on an area basis for multiple points of discharge operated by the same person.

(vii) Each permit shall be reviewed by the department at least once every five (5) years for continued validity of all permit conditions and contents. Permits that do not satisfy the requirements of these regulations are subject to modification, revocation and reissuance, or termination pursuant to this chapter.

Formatted: Font color: Auto

(viii) Sections of permit applications filed under this chapter which represent engineering work shall be sealed, signed, and dated by a licensed professional engineer as required by Wyoming Statutes, Title 33, Chapter 29.

(ix) Sections of permit applications filed under this chapter which represent geologic work shall be sealed, signed, and dated by a licensed professional geologist as required by Wyoming Statutes, Title 33, Chapter 41.

(b) Permit processing procedures applicable to all Class VI facilities, individual and general permits:

(i) The applicant shall submit five (5) copies of the permit application to the division.

(ii) Within 60 days of submission of the application, the administrator shall make an initial determination of completeness. An application shall be determined complete when the administrator receives an application and any supplemental information necessary to determine compliance with these regulations.

(iii) Re-submittal of information by an applicant for an incomplete application will begin the process described in paragraph (b) of this section.

(iv) ~~During any 60 day review period where~~ When an application is determined complete, the administrator shall prepare a draft permit for issuance or denial, prepare a fact sheet on the proposed operation, and provide public notice pursuant to Section 19.

(v) The Director may deny an individual permit for any of the following reasons:

(A) The application is incomplete;

(B) The project, if constructed and/or operated, will cause violation of applicable state surface or groundwater standards;

(C) The application contains a proposed construction or operation which does not meet the requirements of this chapter;

(D) The permitted facility would be in conflict with or is in conflict with a state approved local wellhead protection plan, state approved local source water protection plan, or state approved water quality management plan; or

(E) Other justifiable reasons necessary to carry out the provisions of the Environmental Quality Act.

(vi) If the Director intends to deny an individual permit for any reason other than an incomplete or deficient application, a draft permit shall be prepared and public notice issued pursuant to Section 19 of this chapter.

Formatted: Font color: Auto

(vii) A denial of a permit by the department is appealable by the applicant to the Environmental Quality Council in accordance with the Rules of Practice and Procedure. Requests for appeal must be in writing, state the reasons for appeal, and be made to both the Director and the chairman of the Environmental Quality Council.

Formatted: Font color: Auto

(viii) Permits may be modified, revoked and reissued, or terminated either in response to a petition from any interested person (including the permittee) or upon the administrator's initiative. However, permits may only be modified, revoked and reissued, or terminated for the reasons specified in Section 5(b) of this chapter. All requests shall be in writing and shall contain facts or reasons supporting the request.

If the administrator decides the petition is not justified, the petitioner shall be sent a brief written response giving the reason for the decision. A request for modification, revocation and reissuance, or termination shall be considered denied if the administrator takes no action within 60 days after receiving the written request. Denials of requests for modification, revocation and reissuance, or termination are not subject to public notice and comment. Denials by the administrator may be appealed for hearing to the Environmental Quality Council by a letter briefly setting forth the relevant facts.

(ix) The administrator may modify a permit when:

(A) Any material or substantial alterations or additions to the facility occur after permitting or licensing, which justify the application of permit conditions that are different or absent in the existing permit;

(B) Any modification in the operation of the facility is capable of causing or increasing pollution in excess of applicable standards or permit conditions;

(C) Information warranting modification is discovered after the operation has begun that would have justified the application of different permit conditions at the time of permit issuance;

(D) Regulations or standards upon which the permit was based have changed by promulgation of amended standards or regulations, or by judicial decision after the permit was issued;

(E) Cause exists for termination, as described in this section, but the department determines that modification is appropriate; or

(F) Modification is necessary to comply with applicable statutes, standards or regulations.

(x) Minor modifications of permits may occur with the consent of the permittee without following the public notice requirements. Minor modifications will become final 20 days from the date of receipt of such notice. For the purposes of this chapter, minor modifications may only:

(A) Correct typographical errors;

Formatted: Font color: Auto

(B) Require more frequent monitoring or reporting by the permittee;

Formatted: Font color: Auto

(C) Change an interim compliance date in a schedule of compliance, provided the new date is not more than 120 days after the date specified in the existing permit and does not interfere with attainment of the final compliance date requirement;

Formatted: Indent: First line: 0"

(D) Allow for a change in ownership or operational control of a facility where the administrator determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new permittees have been submitted to the administrator;

(E) Change quantities or types of fluids injected which are within the capacity of the facility as permitted and, in the judgment of the administrator, would not interfere with the operation of the facility or its ability to meet conditions described in the permit and would not change its classification; or

(F) Change construction requirements approved by the administrator pursuant to department rules and regulations provided that any such alteration shall comply with the requirements of this chapter.

(xi) The administrator may revoke and reissue or terminate a permit for any of the following reasons:

(A) Noncompliance with terms and conditions of the permit;

(B) Failure in the application or during the issuance process to disclose fully all relevant facts, or misrepresenting any relevant facts at any time; or

(C) A determination that the activity endangers human health or the environment and can only be regulated to acceptable levels by a permit modification or termination.

(xii) The administrator may modify a permit to resolve issues that could lead to the revocation of the permit under Section 5(b) of this chapter. The administrator, as part of any notification of intent to terminate a permit, shall order the permittee to proceed with reclamation on a reasonable time period.

If the administrator tentatively decides to modify or revoke and reissue a permit, a draft permit incorporating the proposed changes shall be prepared. The administrator may request additional information and, in the case of a modified permit, may require the submission of an updated application. In the case of revoked and reissued permits, the administrator shall require the submission of a new application.

(xiii) In a permit modification under Section 5(b) of this chapter, only those conditions to be modified shall be reopened when a new draft permit is prepared. All other aspects of the existing permit shall remain in effect for the duration of the unmodified permit and the modified permit shall expire on the date when the original permit would have expired. When a permit is revoked and reissued under this section, the entire permit is reopened as if the permit has expired and is being reissued. During any revocation and reissuance proceeding, the permittee shall comply with all conditions of the existing permit until a new final permit is issued.

(xiv) Permit modifications, revocations or terminations shall be developed as a draft permit and are subject to the public notice and hearing requirements outlined in Section 19.

(xv) Transfer of a permit is allowed only upon approval by the administrator. When a permit transfer occurs pursuant to this section, the permit rights of the previous permittee will automatically terminate.

(A) The proposed permit holder shall apply in writing as though that person was the original applicant for the permit and shall further agree to be bound by all of the terms and conditions of the permit; and

(B) Transfer will not be allowed if the permittee is in noncompliance with any term and conditions of the permit, unless the transferee agrees to bring the facility back into compliance with the permit.

(C) When a permit transfer occurs, the administrator may modify a permit pursuant to this section. The administrator shall provide public notice pursuant to Section 19 for any modification other than a minor modification defined by this section.

(c) Permit conditions.

(i) All individual permits issued under this chapter shall contain the following conditions:

Formatted: Font color: Auto

(A) A requirement that the permittee comply with all conditions of the permit, and any permit noncompliance constitutes a violation of these regulations and is grounds for enforcement action, permit termination, revocation, or modification;

(B) A requirement that if the permittee wishes to continue injection activity after the expiration date of the permit, the permittee must apply to the administrator for, and obtain, a new permit prior to expiration of the existing permit;

(C) A stipulation that it shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit;

(D) A requirement that the permittee shall take all reasonable steps to minimize or correct any adverse impact on the environment resulting from noncompliance with this permit;

(E) A requirement that the permittee properly operate and maintain all facilities and systems of treatment and control which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance includes effective performance, adequate funding and operator staffing and training, and adequate laboratory and process controls including appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems only when necessary to achieve compliance with the conditions of the permit;

(F) A stipulation that the filing of a request by the permittee, or at the instigation of the administrator, for a permit modification, revocation, termination, or notification of planned changes or anticipated non-compliance, shall not stay any permit condition;

(G) A stipulation that this permit does not convey any property rights of any sort, or any exclusive privilege;

(H) A stipulation that the permittee shall furnish to the administrator, within a specified time, any information which the administrator may request to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or to determine compliance with the permit. The permittee shall also furnish to the administrator, upon request, copies of records required to be kept by the permit;

(I) A requirement that the permittee shall allow the administrator, or an authorized representative of the administrator, upon the presentation of credentials, during normal working hours, to enter the premises where a regulated facility is located, or where records are kept under the conditions of this permit, and inspect the discharge and related facilities, review and copy reports and records required by the permit, collect fluid samples for

analysis, measure and record water levels, and perform any other function authorized by law or regulation;

(J) A requirement that the permittee furnish any information necessary to establish a monitoring program pursuant to Section 13 of this chapter;

(K) A requirement that all samples and measurements taken for the purpose of monitoring shall be representative of the monitored activity, and records of all monitoring information be retained by the permittee. The monitoring information to be retained shall be that information stipulated in the monitoring program established pursuant to the criteria in Section 11 of this chapter;

(L) A requirement that all applications, reports, and other information submitted to the administrator contain certifications as required in Section 5(d) of this chapter, and be signed by a person who meets the requirements to sign permit applications found in Section 5(c), or for routine reports, a duly authorized representative;

(M) A requirement that the permittee give advance notice to the administrator as soon as possible of any planned physical alteration or additions, other than authorized operation and maintenance, to the permitted facility and receive authorization prior to implementing the proposed alteration or addition;

(N) A requirement that any modification which may result in a violation of a permit condition shall be reported to the administrator, and any modification that will result in a violation of a permit condition shall be reported to the administrator through the submission of a new or amended permit application;

(O) A requirement that any transfer of a permit must first be approved by the administrator, and that no transfer will be approved if the facility is not in compliance with the existing permit unless the proposed permittee agrees to bring the facility into compliance;

(P) A requirement that monitoring results shall be reported at the intervals specified elsewhere in the permit;

(Q) A requirement that reports of compliance or non-compliance with, or any progress reports on interim and final requirements contained in any compliance schedule, if one is required by the administrator, shall be submitted no later than 30 days following each schedule date;

(R) A requirement that confirmed noncompliance resulting in the migration of injected fluid into any zone outside of the permitted receiver must be orally reported to the administrator within 24 hours, and a written submission shall be provided within five (5)

days of the time the permittee becomes aware of the excursion. The written submission shall contain:

(I) A description of the noncompliance and its cause;

(II) The period of noncompliance, including exact dates and times, and, if the noncompliance has not been controlled, the anticipated time it is expected to continue; and

(III) Steps taken or planned to reduce, eliminate, and prevent reoccurrence of the noncompliance.

(S) A requirement that the permittee report all instances of noncompliance not already required to be reported under paragraphs (c)(i)(P) through (R) of this section, at the time monitoring reports are submitted. The reports shall contain the information listed in paragraph (c)(i)(R) of this section;

(T) A requirement that in the situation where the permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the administrator, the permittee shall promptly submit such facts or information;

(U) A requirement that the injection facility meet construction requirements outlined in Section 9 of this chapter, and that the permittee submit notice of completion of construction to the administrator and allow for inspection of the facility upon completion of construction, prior to commencing any injection activity;

(V) A requirement that the permittee notify the administrator at such times as the permit requires before conversion or abandonment of the facility; and

(W) A requirement that injection may not commence until construction is complete.

(X) A requirement that the owner or operator of a Class VI well permitted under this part shall establish mechanical integrity prior to commencing injection or on a schedule determined by the administrator. Thereafter, the owner or operator of Class VI wells must maintain mechanical integrity as defined in Section 12 of this chapter.

(Y) A requirement that when the administrator determines that a Class VI well lacks mechanical integrity pursuant to Section 12 of this chapter, he/she shall give written notice of his/her determination to the owner or operator.

(Z) A requirement that, for any Class VI well which lacks mechanical integrity, injection operations are prohibited until the permittee shows to the satisfaction of the administrator under Section 12 that the well has mechanical integrity.

(ii) In addition to the conditions required of all permits, the administrator may establish, on a case-by-case basis, conditions as required for monitoring, schedules of compliance, and such additional conditions as are necessary to prevent the migration of fluids into underground sources of drinking water.

Section 5. **Permit application.**

(a) It is the operator's responsibility to make application for and obtain a permit in accordance with these regulations. Each application must be submitted with all supporting data.

(b) A complete application for a Class VI well shall include:

(i) A brief description of the nature of the business and the activities to be conducted that require the applicant to obtain a permit under this chapter.

(ii) The name, address and telephone number of the operator, and the operator's ownership status and status as a Federal, State, private, public or other entity.

(iii) Up to four SIC (Standard Industrial Classification) codes which best reflect the principal products or services provided by the facility.

(iv) The name, address, and telephone number of the facility. Additionally, the location of the ~~facility-geologic sequestration project~~ shall be identified by section, township, range and county, ~~and noting which, if any, sections include whether or not it is located on~~ Indian lands.

(v) ~~Within the area of review, a~~ listing ~~and status~~ of all permits or construction approvals received or applied for ~~by the applicant~~ under any of the following programs:

(A) Hazardous Waste Management under the Resource Conservation and Recovery Act (RCRA).

(B) UIC Program under the Safe Drinking Water Act.

(C) NPDES under the Clean Water Act.

Formatted: Font color: Auto

Formatted

Formatted

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

(D) Prevention of Significant Deterioration (PSD) program under the Clean Air Act.

(E) National Emissions Standards for Hazardous Air Pollutants (NESHAPs) pre-construction approval under the Clean Air Act.

(F) Dredge and fill permits under section 404 of the Clean Water Act.

(G) Within the area of review, a list of other relevant permits, whether federal or state, that the facility applicant has been required to obtain, such as construction permits. This includes a statement as to whether or not the facility is within a state approved water quality management plan area, a state approved wellhead protection area or a state approved source water protection area.

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

(vi) A map showing the injection well(s) for which a permit is sought and the applicable area of review.

Formatted: Font color: Auto

(A) Within the area of review, the map must show the number, or name and location of all known injection wells, producing wells, abandoned wells, plugged wells or dry holes, deep stratigraphic boreholes, state or EPA approved subsurface cleanup sites, public drinking water supply wellhead or source water protection areas, surface bodies of water, springs, mines (surface and subsurface), quarries, water wells and other pertinent surface features including structures intended for human occupancy and roads.

(B) Only information of public record is required to be included on this map.

(vii) A map delineating the area of review based upon modeling, using all available data including data available from any logging and testing of wells within and adjacent to the area of review;

Formatted: Font color: Auto

(A) A Class VI area of review shall never be less than the area of potentially affected groundwater.

(B) All areas of review shall be legally described by township, range and section to the nearest ten (10) acres as described under the general land survey system.

(viii) A description of the general geology of the area to be affected by the injection of carbon dioxide including geochemistry, structure and faulting, fracturing and seals, and stratigraphy and lithology including petrophysical attributes. The description shall also

include sufficient information on the geologic structure and reservoir properties of the proposed storage site and overlying formations, including:

(A) Isopach maps of the proposed injection and confining zone(s), a structural contour map aligned with the top of the proposed injection zone, and at least two geologic cross sections of the area of review reasonably perpendicular to each other and showing the geologic formations from the surface to total depth;

Formatted: Font color: Auto

(B) Location, orientation, and properties of known or suspected faults and fractures that may transect the confining zone(s) in the area of review and a determination that they would not interfere with containment;

(C) Information on seismic history that have affected the proposed area of review including knowledge of previous seismic events and history of these events, the presence and depth of seismic sources, and a determination that the seismicity would not compromise containment;

(D) Data sufficient to demonstrate the effectiveness of the injection and confining zone(s), including data on the depth, areal extent, thickness, mineralogy, porosity, vertical permeability and reservoir pressure of the injection and confining zone(s) within the area of review, and geologic changes based on field data which may include geologic cores, outcrop data, seismic surveys, well logs, capillary pressure tests and names and lithologic descriptions;

Formatted: Font color: Auto

Formatted: Font color: Auto

(E) Geomechanical information on fractures, stress, ductility, rock strength, and in situ fluid pressures within the confining zone; and

(F) Geologic and topographic maps and cross sections illustrating regional geology, hydrogeology, and the geologic structure of the local area.

(ix) A compilation of all wells and other drill holes within, and adjacent (within 1 mile) to the area of review. Such data must include a description of each well and drill hole type, construction, date drilled, location, depth, record of plugging and/or completion, and any additional information the administrator may require.

(A) Applicants shall also identify the location of all known wells within, and adjacent (within 1 mile) to the area of review which penetrate the confining or injection zone.

(B) Applicants shall perform mapping with sufficient resolution as to make a comprehensive effort to identify wells that are not in the public record using aerial photography, aerial survey, physical traverse, or other methods acceptable to the administrator.

(C) Applicants shall perform corrective action as specified in Section

8.

Formatted: Font color: Auto

Formatted: Font color: Auto

(x) Maps and stratigraphic cross sections indicating the general vertical and lateral limits of all USDWs, the location of water wells and springs within the area of review, their positions relative to the injection zone(s), and the direction of water movement, where known;

(xi) A characterization of the injection zone and aquifers above and below the injection zone which may be affected, including applicable pressure and fluid chemistry data to describe the projected effects of injection activities, and background water quality data which will facilitate the classification of any groundwaters which may be affected by the proposed discharge. This must include information necessary for the division to classify the receiver and any secondarily affected aquifers under Chapter 8, Wyoming Water Quality Rules and Regulations;

(xii) Baseline geochemical data on subsurface formations, including all USDWs in the area of review.

(xiii) Proposed operating data:

(A) Average and maximum daily rate and volume of the carbon dioxide stream;

(B) Average and maximum surface injection pressure;

(C) The source of the carbon dioxide stream; and

(D) An analysis of the chemical and physical characteristics of the carbon dioxide stream and any other substance(s) proposed for inclusion in the injectate stream; and

(E) Anticipated duration of the proposed injection period(s).

(xiv) The compatibility of the carbon dioxide stream with fluids in the injection zone and minerals in both the injection and the confining zone(s), based on the results of the formation testing program, and with the materials used to construct the well;

Formatted: Font color: Auto

(xv) An assessment of the impact to fluid resources, on subsurface structures and the surface of lands that may reasonably be expected to be impacted, and the measures required to mitigate such impacts;

(xvi) Proposed formation testing program to obtain an analysis of the chemical and physical characteristics of the injection zone and confining zone;

(xvii) Proposed stimulation program and a determination that stimulation will not compromise containment;

(xviii) The results of the formation testing program as required in paragraph (xvi) of this section;

Formatted: Font color: Auto

(xvix) Proposed procedure to outline steps necessary to conduct injection operation;

(xx) A wellbore schematic of the subsurface construction details and surface wellhead construction of the injection and monitoring wells;

(xxi) Injection well design and construction procedures that meet the requirements of Section 9;

(xxii) Proposed area of review and corrective action plan that meets the requirements under Section 8;

Formatted: Font color: Auto

(xxiii) The status of corrective action on wells in the area of review;

Formatted: Font color: Auto

(xxiv) All available logging and testing program data on the well(s) required by Section 10;

Formatted: Font color: Auto

(xxv) A demonstration of mechanical integrity pursuant to Section 12;

(xxvi) A demonstration, satisfactory to the administrator, that the applicant has met the financial responsibility requirements under Section 18;

(xxvii) Proposed testing and monitoring plan required by Section 13;

(xxviii) Proposed injection and monitoring well(s) plugging plan required by Section 15(b);

(xxvix) Proposed post-injection site care plan required by Section 16(a);

(xxx) Proposed emergency and remedial response plan required by Section 17;

(xxxi) A site and facilities description, including a description of the proposed geologic sequestration facilities;

(xxxii) Documentation sufficient to demonstrate that the applicant has all legal rights, including but not limited to the right to surface use, necessary to sequester carbon dioxide and associated constituents;

(xxxiii) Proof of notice to surface owners, mineral claimants, mineral owners, lessees and other owners of record of subsurface interests as to the contents of such notice. Notice requirements shall at a minimum require:

(A) The publishing of notice of the application in a newspaper of general circulation in each county of the proposed operation at weekly intervals for four (4) consecutive weeks; and

(B) A copy of the notice shall also be mailed to all surface owners, mineral claimants, mineral owners, lessees and other owners of record of subsurface interests which are located within one (1) mile of the proposed boundary of the geologic sequestration site as defined by 35-11-103(c)(xxi).

(xxxiv) Any other information requested by the administrator.

(c) All applications for permits, reports, or information to be submitted to the administrator shall be signed by a responsible officer as follows:

(i) For a corporation - a responsible corporate officer means:

(A) A president, secretary, treasurer, or vice president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision making functions for the corporation; or

(B) The manager of one or more manufacturing, production, or operating facilities employing more than 250 persons or having gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars), if authority to sign documents has been assigned or delegated to the manager in accordance with corporate procedures.

(ii) For a partnership or sole proprietorship -- by a general partner or the proprietor, respectively;

Formatted: Font color: Auto

(iii) For a municipality, state, federal or other public agency -- by either the principal executive officer or ranking elected official.

(d) The application shall contain the following certification by the person signing the application:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

(e) All data used to complete permit applications shall be kept by the applicant for a minimum of three (3) years from the date of signing.

Section 6. Prohibitions.

(a) In addition to the requirements in W.S. 35-11-301 (a), no person shall:

(i) Discharge into, construct, operate, or modify any Class VI well unless permitted pursuant to this chapter;

(ii) Discharge to any zone except the authorized discharge zone as described in the permit;

(iii) Conduct any authorized injection activity in a manner that results in a violation of any permit condition or representations made in the application, the request for coverage under the individual permit. A permit condition supersedes any application content.

(b) No person shall inject any hazardous waste which has been banned from land disposal pursuant to Chapter 13, Wyoming Hazardous Waste Rules.

(c) The construction of new, or operation or maintenance of any existing Class V wells for non-experimental geologic sequestration is prohibited.

Section 7. Minimum criteria for siting Class VI wells.

(a) Owners or operators of Class VI wells must demonstrate to the satisfaction of the administrator that the wells will be sited in areas with a suitable geologic system. The geologic system must be comprised of:

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

(i) An injection zone of sufficient areal extent, thickness, porosity, and permeability to receive the total anticipated volume of the carbon dioxide stream; and

(ii) A confining zone(s) that is free of transmissive faults or fractures and of sufficient areal extent and integrity to contain the injected carbon dioxide stream and displaced formation fluids and allow injection at proposed maximum pressures and volumes without initiating or propagating fractures in the confining zone(s) or causing non-transmissive faults to become transmissive.

(b) Owners or operators of Class VI wells must identify and characterize additional zones, if they exist, that will impede vertical fluid movement, allow for pressure dissipation, and provide additional opportunities for monitoring, mitigation and remediation. Vertical faults and fractures that transect these zones must be identified.

▲ Section 8. **Area of review delineation and corrective action.**

Formatted: Font color: Auto

(a) The area of review is based on computational modeling that accounts for the physical and chemical properties of all phases of the injected carbon dioxide stream.

(i) The owner or operator will re-evaluate the area of review at least every two (2) years during the operational life of the facility, and then no less frequently than every five (5) years through the post-injection site care period until the geologic sequestration project is closed in accordance with department rules and regulations.

(b) The owner or operator of a Class VI well must prepare, maintain, and comply with a plan to delineate the area of review for a proposed geologic sequestration project, re-evaluate the delineation, and perform corrective action that meets the requirements of this section. As a part of the permit application for approval by the administrator, the owner or operator must submit an area of review and corrective action plan that includes the following information:

(i) The method for delineating the area of review that meets the requirements of paragraph (c) of this section, including the name, version and availability of the model to be used, assumptions that will be made, and the site characterization data on which the model will be based;

(ii) A description of:

(A) The monitoring and operational conditions that would warrant a re-evaluation of the area of review prior to the next scheduled re-evaluation as determined by the minimum fixed frequency established in paragraph (b)(ii)(A) of this section.

(B) How monitoring and operational data (e.g., injection rate and pressure) will be used to evaluate the area of review; and

(C) How corrective action will be conducted to meet the requirements of paragraph (d) of this section, including:

(I) What corrective action will be performed prior to injection;

(II) What, if any, portions of the area of review will have corrective action addressed on a phased basis, and how the phasing will be determined;

(III) How corrective action will be adjusted if there are changes in the area of review; and

(IV) How site access will be ensured for future corrective action.

(c) Owners or operators of Class VI wells must perform the following actions to delineate the area of review, identify all wells that require corrective action, and perform corrective action on those wells:

(i) Predict, using computational modeling:

(A) The projected lateral and vertical migration of the carbon dioxide plume and formation fluids in the subsurface from the commencement of injection activities until the plume movement ceases;

(B) The pressure differentials, and demonstrate that pressure differentials sufficient to cause the movement of injected fluids or formation fluids into a USDW or to otherwise threaten human health, safety, or the environment will not be present (or for a fixed time period as determined by the administrator);

~~(A)~~

(C) The potential need for brine removal, and;

~~(B)~~

(D) The long-term effects of pressure buildup if brine is not removed.

~~(ii)~~

~~(i)~~ (ii) The modeling must:

~~(A)~~ (A) Be based on:

(I) Detailed geologic data available or collected to characterize the injection zone, confining zone and any additional zones; and

Formatted: List Paragraph, Indent: Left: 1.5", First line: 0"

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: List Paragraph

Formatted: List Paragraph, Indent: Left: 1.75", First line: 0"

Formatted: Indent: Left: 0.5", No bullets or numbering, No widow/orphan control

Formatted: Font color: Auto

Formatted: List Paragraph

Formatted: Font color: Auto

Formatted: Indent: Left: 0.5", No bullets or numbering, No widow/orphan control

Formatted: Normal, Indent: Left: 1", No bullets or numbering

Formatted: Indent: Left: 0.5", No bullets or numbering

Formatted: List Paragraph, Numbered + Level: 1 + Numbering Style: A, B, C, ... + Start at: 1 + Alignment: Left + Aligned at: 1.5" + Indent at: 1.75"

Formatted: Font color: Auto

(II) Anticipated operating data, including injection pressures, rates and total volumes over the proposed operational life of the facility.

(B) Take into account any relevant geologic heterogeneities, data quality, and their possible impact on model predictions; and

(C) Consider potential migration through faults, fractures, and artificial penetrations.

(iii) Using methods approved by the administrator, identify all penetrations, including active and abandoned wells and underground mines, in the area of review that may penetrate the confining zone. Provide a description of each well's type, construction, date drilled, location, depth, record of plugging and/or completion, and any additional information the administrator may require; and

(iv) Determine which abandoned wells in the area of review have been plugged (as required by Section 15) in a manner that prevents the movement of:

(A) Carbon dioxide that may endanger USDWs or otherwise threaten human health, safety, or the environment, or;

(B) Displaced formation fluids that may endanger USDWs or otherwise threaten human health, safety, or the environment.;

(d) Owners or operators of Class VI wells must perform corrective action on all wells in the area of review that are determined to need corrective action using methods necessary to prevent the movement of fluid into or between USDWs including use of corrosion resistant materials, where appropriate.

(e) At a fixed frequency, not to exceed two (2) years during the operational life of the facility, or five (5) years during the post-injection site care period (until the geologic sequestration project is closed) as specified in the area of review and corrective action plan, or when monitoring and operational conditions warrant, owners or operators must:

(i) Reevaluate the area of review in the same manner specified in paragraph (c)(i) of this section;

(ii) Identify all wells in the reevaluated area of review that require corrective action in the same manner specified in paragraph (c)(ii) of this section;

Formatted: Indent: First line: 1.5"

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Indent: First line: 1.5"

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

(iii) Perform corrective action on wells requiring corrective action in the reevaluated area of review in the same manner specified in paragraph (c)(iii) of this section; and

(iv) Submit an amended area of review and corrective action plan or demonstrate to the administrator through monitoring data and modeling results that no change to the area of review and corrective action plan is needed.

(f) The emergency and remedial response plan (as required by Section 17) and a demonstration of financial responsibility (as described by Section 18) must account for the entire area of review [as modified], regardless of whether or not corrective action in the area of review is phased.

Section 9. Construction and operation standards for Class VI wells.

(a) The owner or operator must ensure that all Class VI wells are designed, at a minimum, to the construction standards set forth by the department and the Wyoming oil and gas conservation commission, as applicable, and constructed and completed to:

(i) Prevent the movement of fluids into or between USDWs or into any unauthorized zones;

(ii) Permit the use of appropriate testing devices and workover tools; and

(iii) Permit continuous monitoring of the annulus space between the injection tubing and long string casing.

(b) Casing and cement or other materials used in the construction of each Class VI well must have sufficient structural strength and be designed for the life of the well.

(i) All well materials must be compatible with fluids with which the materials may be expected to come into contact, and meet or exceed standards developed for such materials by the American Petroleum Institute, ASTM International, or comparable standards acceptable to the administrator.

(ii) The casing and cementing program must be designed to prevent the movement of fluids into or between USDWs.

(iii) In order to allow the administrator to determine and specify casing and cementing requirements, the owner or operator must provide the following information:

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

- (A) Depth to the injection zone;
- (B) Injection pressure, external pressure, internal pressure and axial loading;
- (C) Hole size;

Formatted: Font color: Auto

- (D) Size and grade of all casing strings (wall thickness, external diameter, nominal weight, length, joint specification and construction material), including whether the casing is new, or used;
- (E) Composition of the carbon dioxide stream, and formation fluids;
- (F) Down-hole temperatures and pressures;
- (G) Lithology of injection and confining zones;
- (H) Type or grade of cement and additives; and
- (I) Quantity, chemical composition, and temperature of the carbon dioxide stream.

(iv) Surface casing must extend through the base of the lowermost USDW above the injection zone and be cemented to the surface.

Formatted: Font color: Auto

(v) At least one long string casing, using a sufficient number of centralizers, must be set in a manner so as to create a cement bond through the overlying and/or underlying confining zones(s). The long string casing must extend to the injection zone and must be isolated by placing cement and/or other isolation techniques as necessary to provide adequate isolation of the injection zone and provide for protection of USDWs, human health, safety, and the environment.

Comment [kevinf1]: WWAB requested that we look at whether any 'experts' had commented on this section. Both GWPC and API commented similarly on revising the language. The wording has been revised to reflect the API's suggested revisions.

(vi) Cement and cement additives must be suitable for use with the carbon dioxide stream and formation fluids and of sufficient quality and quantity to maintain integrity over the operating life of the well.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(vii) The integrity and location of the cement shall be verified using technology capable of evaluating cement quality radially with sufficient resolution to identify the location of channels, voids, or other areas of missing cement to ensure that USDWs are not endangered and that human health, safety, and the environment are protected.

(c) All owner and operators of Class VI wells must inject fluids through tubing with a packer set at a depth opposite a cemented interval at the location approved by the administrator.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) In order for the administrator to determine and specify requirements for tubing and packer, the owner or operator must submit the following information:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(A) Depth of setting;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(B) Characteristics of the carbon dioxide stream;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(C) Maximum proposed injection pressure;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(D) Maximum proposed annular pressure;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(E) Maximum proposed injection rate (intermittent or continuous) and volume of the carbon dioxide stream;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(F) Size of casing; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(G) Tubing tensile, burst, and collapse strengths.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Section 10. Logging, sampling, and testing prior to injection well operation.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(a) During the drilling and construction of a Class VI injection well, the owner or operator must run appropriate logs, surveys and tests to determine or verify the depth, thickness, porosity, permeability, and lithology of, and the salinity of any formation fluids within, for all relevant geologic formations in order to ensure conformance with the injection well construction requirements under Section 9, and to establish accurate baseline data against which future measurements may be compared.

Formatted: Font color: Auto

(i) The owner or operator must submit to the administrator a descriptive report prepared by a knowledgeable log analyst that includes an interpretation of the results of such logs and tests. The administrator may require such logs and tests as may be needed after taking into account the availability of similar data in the area of the drilling site, the construction plan, and the need for additional information that may arise from time to time as the construction of the well progresses, and these may include the following:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(A) Deviation checks measured during, or after drilling on all holes constructed by drilling a pilot hole which is subsequently enlarged by reaming or another method. Such checks must be at sufficiently frequent intervals to determine the location of the

Comment [kevinf2]: Per WWAB.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

borehole and to ensure that vertical avenues for fluid movement in the form of diverging holes are not created during drilling; and

Formatted: Font color: Auto

(B) Before and upon installation of the surface casing, unless waived in writing by the administrator;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(I) Resistivity, spontaneous potential, and caliper logs before the casing is installed; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(II) Cement evaluation logs, after the casing is set and cemented, to evaluate cement quality radially with sufficient resolution to identify channels, voids, or other areas of missing cement.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(C) Before and upon installation of the long string casing;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(I) Resistivity, spontaneous potential, porosity, caliper, gamma ray, fracture finder logs, and any other logs the administrator requires for the given geology before the casing is installed; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(II) A cement bond and variable density log, and a temperature log after the casing is set and cemented.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(D) Test(s) designed to demonstrate the internal and external mechanical integrity of injection wells, which may include:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(I) A pressure test with liquid or gas;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(II) Diagnostic tools, such as oxygen-activation logging;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(III) A temperature or noise log; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(IV) A casing inspection log.

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(E) Any alternative methods that provide equivalent or better information and that are required of, and/or approved by the administrator.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(b) The owner or operator must take and submit to the administrator a report describing whole cores or sidewall cores of the injection zone and confining system, and formation fluid samples from the injection zone(s).

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) The administrator may accept data from cores and fluid samples from nearby wells if the owner or operator can demonstrate that such data are representative of conditions in the wellbore.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(c) Prior to injection well operation, the owner or operator must record the formation temperature, formation fluid pH and conductivity, and reservoir pressure of the injection zone(s).

Formatted: Font: 12 pt, Font color: Auto

(d) At any time prior to injection well operation, the owner or operator must determine fracture pressures of the injection and confining zones and conduct tests to verify hydrogeologic and geo-mechanical characteristics of the injection zone, e.g., injectivity tests.

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

(e) The owner or operator must provide the administrator with the opportunity to witness all logging and testing by this subpart.

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) The owner or operator must submit a schedule of such activities to the administrator upon spudding the well and notify the administrator of any changes to the schedule at least 48 hours prior to the scheduled test.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt

Formatted: Font color: Auto

Section 11. Injection well operating requirements.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

(a) The owner or operator must comply with a maximum injection pressure limit approved by the Director and specified in the permit. In approving a maximum injection pressure limit, the Director shall consider the results of well tests and, where appropriate, geomechanical or other studies that assess the risks of tensile failure and shear failure. The Director shall approve limits that, with a reasonable degree of certainty, will avoid initiation or propagation of fractures in the confining zone or cause non-transmissive faults transecting the confining zone to become transmissive. In no case may injection pressure cause movement of injection or formation fluids in a manner that endangers a USDW, or otherwise threatens human health, safety, or the environment.

Formatted: Font color: Auto

(i) In no case may injection pressure initiate fractures in the confining zone(s) or cause the movement of injectate or formation fluids that endangers a USDW or otherwise threatens human health, safety, or the environment.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

(b) Injection of the carbon dioxide stream between the outermost casing protecting USDWs and the well bore is prohibited.

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(c) The owner or operator must fill the annulus between the tubing and the long string casing with a non-corrosive fluid approved by the administrator.

Comment [kevinf3]: Deleted per WWAB; is redundant.

(i) The owner or operator must maintain a positive pressure on the annulus.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(d) Other than during periods of well workover (maintenance) approved by the administrator in which the sealed tubing-casing annulus is, by necessity, disassembled for maintenance or corrective procedures, the owner or operator must maintain mechanical integrity of the injection well at all times.

Formatted: Font: 12 pt, Font color: Auto

(e) The owner or operator must install and use continuous recording devices to monitor:

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) Injection pressure; and

Formatted: Font: 12 pt, Font color: Auto

(ii) Rate, volume, and temperature of the carbon dioxide stream.

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(f) The owner or operator must regularly monitor the pressure on the annulus between the tubing and the long string casing and annulus fluid volume.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(g) The owner or operator must install, test, and use alarms and automatic shut-off systems, designed to alert the operator and shut-in the well when operating parameters such as injection rate, injection pressure, or other parameters approved by the administrator diverge beyond ranges and/or gradients specified in the permit.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(h) If an automatic shutdown is triggered or a loss of mechanical integrity is discovered, the owner or operator must immediately investigate and identify as expeditiously as possible the cause.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) If, upon such investigation, the well appears to be lacking mechanical integrity, or if monitoring required under paragraphs (e), (f), and (g) of this section otherwise indicates that the well may be lacking mechanical integrity, the owner or operator must:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(A) Immediately cease injection;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(B) Take all steps reasonably necessary to determine whether there may have been a release of the injected carbon dioxide stream into any unauthorized zone;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(C) Notify the administrator within 24 hours of discovery;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(D) Restore and demonstrate mechanical integrity to the satisfaction of the administrator as soon as practicable and prior to resuming injection; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(E) Notify the administrator when injection can be expected to resume.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Section 12. Mechanical integrity.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(a) A Class VI well has mechanical integrity if:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) There is no significant leak in the casing, tubing or packer; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(ii) There is no significant fluid movement into a USDW through channels adjacent to the injection well bore.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(b) To evaluate the absence of significant leaks under paragraph (a)(i) of this section, owners or operators must, following an initial annulus pressure test, monitor injection pressure, rate, injected volumes, and pressure on the annulus between tubing and long string casing and annulus fluid volume as specified in Section 11 (e) and (f);

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(c) At least once per year, the owner or operator must confirm the absence of significant fluid movement under paragraph (a)(ii) of this section using a method acceptable to the administrator (e.g., diagnostic surveys such as oxygen-activation or temperature or noise logs).

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt

(d) The administrator may require any other test to evaluate mechanical integrity under paragraph (a)(i) or (a)(ii) of this section. Also, the administrator may allow the use of a test to demonstrate mechanical integrity other than those listed above, with the written approval of the US EPA administrator.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) To obtain approval, the administrator must submit a written request to the US EPA Administrator, which must set forth the proposed test and all technical data supporting its use.

Formatted: Font: 12 pt, Font color: Auto

Comment [kevinf4]: Define in definitions, per WWAB.

Formatted: Font: 12 pt, Font color: Auto

(e) In conducting and evaluating the tests enumerated in this section or others to be allowed by the administrator, the owner or operator and the administrator must apply methods and standards generally accepted in the industry.

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) When the owner or operator reports the results of mechanical integrity tests to the administrator, he/she shall include a description of the test(s) and the method(s) used.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(ii) In making his/her evaluation, the administrator must review monitoring and other test data submitted since the previous evaluation.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(f) The administrator may require additional or alternative tests if the results presented by the owner or operator under paragraph (d) of this section are not satisfactory to the administrator to demonstrate that there is no significant leak in the casing, tubing or packer, or significant movement of fluid into or between USDWs resulting from the injection activity as stated in paragraphs (a)(i) and (a)(ii) of this section.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Section 13. Testing and monitoring requirements.

(a) The owner or operator of a Class VI well must prepare, maintain, and comply with a testing and monitoring plan to verify that the geologic sequestration project is operating as permitted and is not endangering USDWs.

(i) The testing and monitoring plan must be submitted with the permit application, for administrator approval, and must include a description of how the owner or operator will meet the requirements of this section.

(b) Testing and monitoring associated with geologic sequestration projects must, at a minimum, include:

(i) Plans and procedures for environmental surveillance and excursion detection, prevention and control programs, including a monitoring plan to:

(A) Assess the migration of the injected carbon dioxide; and

(B) Insure the retention of the carbon dioxide in the geologic sequestration site.

(C) For purposes of this section, “excursion” shall mean the detection of migrating carbon dioxide at or beyond the boundary of the geologic sequestration site as defined in 35-11-103(c)(xxi).

(ii) Analysis of the carbon dioxide stream with sufficient frequency to yield data representative of its chemical and physical characteristics;

(iii) Installation and use, except during well workovers, of continuous recording devices to monitor:

(A) Injection pressure;

(B) Rate and volume;

(C) Pressure on the annulus between the tubing and the long string casing; and

(iv) Recording, at least daily, the pressure on the annulus between the tubing and the long string casing.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(iv) Corrosion monitoring of the well materials for loss of mass, thickness, cracking, pitting and other signs of corrosion must be performed and recorded at least quarterly (or less frequently as approved by the administrator, based on construction materials, operating conditions, and monitoring history) to ensure that the well components meet the minimum standards for material strength and performance set forth in Section 9(b)(i) through (iii) by:

Formatted: Font: 12 pt, Font color: Auto

(A) Analyzing coupons of the well construction materials placed in contact with the carbon dioxide stream; or

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(B) Routing the carbon dioxide stream through a loop constructed with the material used in the well and inspecting the materials in the loop; or

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(C) Using an alternative method, materials, or time period approved by the administrator.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(v) Periodic monitoring of the reservoir fluid quality in a permeable and porous formation as near as practicable to the confining zone(s) for geochemical changes that may be a result of carbon dioxide or displaced formation fluid movement:

Formatted: Font: 12 pt, Font color: Auto

(A) The location and number of monitoring wells must be based on specific information about the geologic sequestration project, including injection rate and volume, geology, the presence of artificial penetrations and other relevant factors; and

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(B) The monitoring frequency and spatial distribution of monitoring wells must be based on geological, geochemical, and geophysical data that has been collected under Section 5(b)(xi) and any modeling results in the area of review evaluation required by Section 8(b).

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(vi) A demonstration of external mechanical integrity pursuant to Section 12(c) at least once per year until the well is plugged;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(vii) A pressure fall-off test or other equivalent test that identifies reservoir conditions with respect to flow dynamics at least once every five years unless more frequent testing is required by the administrator based on site specific information; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(viii) Testing and monitoring to track the extent of the carbon dioxide plume, and the position of the pressure front, and surface displacement.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(e) (ix) At the administrator's discretion, based on site-specific conditions, surface air monitoring and/or soil gas monitoring to detect movement of carbon dioxide that could endanger a USDW, or otherwise threaten human health, safety, or the environment.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(+) (A) The testing and monitoring plan must be based on site-specific geologic factors, and modeling within the area of review;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(B) The monitoring frequency and spatial distribution of surface air monitoring and/or soil gas monitoring must reflect baseline data. The monitoring plan must specify how the proposed monitoring will yield useful information on the area of review delineation and the potential movement of fluid containing any contaminant into USDWs in exceedence of any primary drinking water regulation under 40 CFR Part 142, or other amounts which may otherwise adversely affect human the health, safety, or the environment of persons.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

(x) Any additional monitoring, as required by the administrator, necessary to support, upgrade, and improve computational modeling of the area of review re-evaluation required under Section 8(b) and as necessary to demonstrate that there is no movement of fluid containing any contaminant into underground sources of drinking water in exceedence of any primary drinking water regulation under 40 CFR Part 142, or other amounts which may could otherwise adversely affect the human health, safety, or the environment of persons; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

(xi) A quality assurance and surveillance plan for all testing and monitoring requirements.

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Section 14. Reporting requirements.

(a) The owner or operator must, at a minimum, provide the following reports to the administrator, for each permitted Class VI well:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) Semi-annual reports (or less frequent at the discretion of the administrator) containing:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(A) Any changes to the physical, chemical and other relevant characteristics of the carbon dioxide stream from the proposed operating data;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(B) Monthly average, maximum and minimum values for injection pressure, flow rate and volume, and annular pressure;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(C) A description of any event that exceeds operating parameters for annulus pressure or injection pressure as specified in the permit;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(D) A description of any event which triggers a shutdown device required pursuant to Section 11(e)and (f), and the response taken;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(E) The monthly volume of the carbon dioxide stream injected over the reporting period and project cumulatively;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(F) Monthly annulus fluid volume added; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(G) The results of monitoring prescribed under Section 13.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(ii) Report, within 30 days the results of:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(A) Periodic tests of mechanical integrity;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(B) Any other test of the injection well conducted by the permittee if required by the administrator; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(C) Any well workover.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(b) Reports required by the permit shall be submitted to the administrator within 30 days following the end of the period covered in the report.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(c) Owners or operators must submit reports in an electronic format acceptable to the administrator. At the discretion of the administrator, other formats may be accepted.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(d) The permittee shall submit a written report to the administrator of all remedial work concerning the failure of equipment or operational procedures which resulted in a violation of a permit condition, at the completion of the remedial work.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(e) For any aborted or curtailed operation, a complete report shall be submitted within 30 days of complete termination of the discharge or associated activity.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(f) The permittee shall retain all monitoring records required by the permit for a period of three (3) years following facility closure.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Section 15. Injection well plugging.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(a) Prior to the well plugging, the owner or operator must flush each Class VI injection well with a buffer fluid, determine bottom hole reservoir pressure, and perform a final external mechanical integrity test in accordance with Section 12.

Formatted: Font: 12 pt, Font color: Auto

Comment [kevinf5]: WWAB requested reference to external mechanical integrity test requirements.

(b) The owner or operator of a Class VI well must prepare, maintain, update on the same schedule as the update to the area of review delineation, and comply with a well plugging plan that is acceptable to the administrator.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) The requirement to maintain and implement an approved plan is directly enforceable regardless of whether the requirement is a condition of the permit.

Formatted: Font: 12 pt, Font color: Auto
Formatted: Font color: Auto

(ii) The well plugging plan must be submitted as part of the permit application and must include the following information:

Formatted: Font: 12 pt, Font color: Auto
Formatted: Font color: Auto

(A) Appropriate test or measure to determine bottom hole reservoir pressure;

Formatted: Font: 12 pt, Font color: Auto

(B) Appropriate testing methods to ensure final external mechanical integrity as specified in Section 12;

Formatted: Font color: Auto
Formatted: Font: 12 pt, Font color: Auto

(C) The type and number of plugs to be used;

Formatted: Font color: Auto

(D) The placement of each plug including the elevation of the top and bottom of each plug;

Formatted: Font color: Auto

(E) The type and grade and quantity of material to be used in plugging;

Formatted: Font: 12 pt, Font color: Auto
Formatted: Font color: Auto

(I) The material must be suitable for use with the carbon dioxide stream.

Formatted: Font color: Auto

(F) A description of the method of placement of the plugs.

Formatted: Font color: Auto
Formatted: Font: 12 pt, Font color: Auto

(c) The owner or operator must notify the administrator at least 60 days before plugging a well.

Formatted: Font color: Auto

(i) If any changes have been made to the original well plugging plan, the owner or operator must also provide the revised well plugging plan.

Formatted: Font: 12 pt, Font color: Auto
Formatted: Font color: Auto

(ii) At the discretion of the administrator, a shorter notice period may be allowed.

Formatted: Font: 12 pt, Font color: Auto
Formatted: Font color: Auto

(d) Within 60 days after completion of plugging and abandonment of a well or well field the permittee shall submit to the administrator a final report which includes:

Formatted: Font color: Auto

(i) Certification of completion in accordance with approved plans and specifications by a licensed professional engineer or a licensed professional geologist.

Formatted: Font: 12 pt, Font color: Auto
Formatted: Font color: Auto

Formatted: Font: 12 pt
Formatted: Font color: Auto

Section 16. Post-injection site care and site closure.

(a) The owner or operator of a Class VI well must prepare, maintain, update on the same schedule as the update to the area of review delineation, and comply with a plan for post-injection site care and site closure that meets the requirements of subpart (a)(ii) of this section and is acceptable to the administrator.

(i) The owner or operator must submit the post-injection site care and site closure plan as a part of the permit application to be approved by the administrator.

(ii) The post-injection site care and site closure plan must include the following information:

(A) Detailed plans for post-injection monitoring, verification, maintenance, and mitigation;

(B) The pressure differential between pre-injection and predicted post-injection pressures in the injection zone;

(C) The predicted position of the carbon dioxide plume and associated pressure front at the time when plume movement has ceased and pressure differentials sufficient to cause the movement of injected fluids or formation fluids into a USDW are no longer present as demonstrated in the area of review evaluation required under Section 8(b);

(D) A description of post-injection monitoring locations, methods, and proposed frequency; and

(E) A proposed schedule for submitting post-injection site care monitoring results to the administrator.

(iii) Upon cessation of injection, owners or operators of Class VI wells must either submit an amended post-injection site care and site closure plan or demonstrate to the administrator through monitoring data and modeling results that no amendment to the plan is needed.

(iv) The owner or operator may modify and resubmit the post-injection site care and site closure plan for the administrator's approval within 30 days of such change.

(b) The owner or operator shall monitor the site following the cessation of injection.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt

Formatted: Font color: Auto

(i) The owner or operator shall continue to conduct monitoring as specified in the administrator-approved post-injection site care and site closure plan until closure is authorized by the Director.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt

(ii) The owner or operator can request and demonstrate to the satisfaction of the administrator that the post-injection site care and site closure plan should be revised to reduce the frequency of monitoring.

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt

(iii) Prior to authorization for site closure, the owner or operator must demonstrate to the Director, based on monitoring, other site-specific data, and modeling that is reasonably consistent with site performance, that no additional monitoring is needed to ensure that the geologic sequestration project does not, and is not expected to pose an endangerment to a USDW or otherwise threaten human health, safety, or the environment. In addition, the owner or operator must demonstrate, based on the best available understanding of the site, including monitoring data and/or modeling, that all other site closure standards and requirements have been met.

Formatted: Font: 12 pt

(iv) If such a demonstration cannot be made, the owner or operator must continue post-injection site care.

Formatted: Font: 12 pt

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt

~~[Note: Pursuant to Wyoming statute §35-11-313(g), a working group has been established to, among other things, develop and recommend to the joint Minerals, Business and Economic Development and Joint Judiciary Interim Committees on or before September 30, 2009, the duration of the post closure care period. In response to those recommendations the Joint Judiciary Interim Committee has sponsored House Bill 17 (HB0017) (Carbon sequestration—financial assurance and regulation) for consideration during the 2010 legislative session. The outcome of this bill may require future modification to this section of the proposed rule.]~~

(v) The owner or operator must notify the Director at least 120 days before filing a request for site closure. At this time, if any changes have been made to the original post-injection site care and site closure plan, the owner or operator must also provide the revised plan. At the discretion of the Director, a shorter notice period may be allowed.

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(c) After the Director has authorized site closure, the owner or operator must plug all monitoring wells in a manner which will not allow movement of injection or formation fluids.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(d) Once the Director has authorized site closure, the owner or operator must submit a site closure report within 90 days after completion of all closure operations. The report must include:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) Documentation of appropriate injection and monitoring well plugging as specified in Section 15 and paragraph (c) of this section.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(ii) The owner or operator must provide a copy of a survey plat which has been submitted to the local zoning authority designated by the Director.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(A) The plat must indicate the location of the injection well(s) and monitoring wells relative to permanently surveyed benchmarks.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(B) The owner or operator must also submit a copy of the plat to the Regional administrator of the appropriate EPA Regional Office.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(iii) Documentation of appropriate notification and information to such State, local and tribal authorities as have authority over drilling activities to enable such State and local authorities to impose appropriate conditions on subsequent drilling activities that may penetrate the injection and confining zone(s); and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(iv) Records reflecting the nature, composition and volume of the carbon dioxide stream.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(e) Each owner or operator of a Class VI injection well must record a notation on the deed to the facility property or any other document that is normally examined during title search that will in perpetuity provide any potential purchaser of the property the following information:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

(i) The fact that land has been used to sequester carbon dioxide;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(ii) The name of the State agency, local authority, and/or tribe with which the survey plat was filed, as well as the address of the Regional Environmental Protection Agency Office to which it was submitted; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

(iii) The volume of fluid injected, the injection zone or zones into which it was injected, and the period over which injection occurred.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(f) The owner or operator must retain for three years following site closure, records collected during the post-injection site care period.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

(i) The owner or operator must deliver the records to the Director at the conclusion of the retention period, and the records must thereafter be retained at a location designated by the Director for that purpose.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font color: Auto

Section 17. Emergency and remedial response.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(a) As part of the permit application, the owner or operator must provide the administrator with an emergency and remedial response plan that describes actions to be taken to

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

address movement of the injectate or formation fluids that may cause an endangerment to a USDW or threaten human health, safety, or the environment during construction, operation, closure and post-closure periods.

(i) The emergency and remedial response plan must be reviewed and updated, as necessary, on the same schedule as the update to the area of review delineation.

(b) If monitoring data, or other evidence obtained by the the owner or operator indicate that the injected carbon dioxide stream, displaced formation fluids or associated pressure front endangers a USDW or threatens human health, safety, or the environment, the owner or operator must:

(i) Immediately cease injection;

(ii) Take all steps reasonably necessary to identify and characterize the endangerment posed;

(iii) As soon as practical, provide verbal notice to the department of environmental quality of any excursion after the excursion is discovered, followed by written notice to all surface owners, mineral claimants, mineral owners, lessees and other owners of record of subsurface interests within thirty (30) days of when the excursion is discovered; and

(iv) Implement the emergency and remedial response plan approved by the administrator.

(c) The administrator may allow the operator to resume injection prior to remediation if the owner or operator demonstrates that the injection operation will not endanger USDWs or otherwise threaten human health, safety, or the environment

(d) The owner or operator must notify the administrator or the designated representative prior to conducting any well workover.

Section 18. Financial responsibility.

(a) The owner or operator must demonstrate and maintain financial responsibility and resources for corrective action (that meets the requirements of Section 8), injection well plugging (that meets the requirements of Section 15), post-injection site care and site closure (that meets the requirements of Section 16), and emergency and remedial response (that meets the requirements of Section 17) in a manner prescribed by the Director until:

(i) The administrator receives the well plugging report identified in Section 15(b), or the post-injection site care and site closure plan requirements are met, as appropriate; or

Comment [kevinf6]: As per the Environmental Quality Act, 35-11-313(f)(i).

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt

Formatted: Font: 12 pt, Font color: Auto

Comment [kevinf7]: WWAB requested clarification; definition of "endangerment" added to definitions.

Comment [kevinf8]: As per the Environmental Quality Act, 35-11-313(f)(i).

Formatted: Font: 12 pt

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Comment [kevinf9]: WWAB advised specifying a time period.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Comment [kevinf10]: As per the Environmental Quality Act, 35-11-313(f)(i).

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(ii) The Director authorizes site closure.

~~[Note: Pursuant to Wyoming statute §35-11-313(g), a working group has been established to, among other things, develop and recommend to the joint Minerals, Business and Economic Development and Joint Judiciary Interim Committees on or before September 30, 2009, the type(s) of financial assurance required for post-closure inspection and maintenance costs and environmental monitoring, verification, and control costs. In response to those recommendations the Joint Judiciary Interim Committee has sponsored House Bill 17 (HB0017) (Carbon sequestration—financial assurance and regulation) for consideration during the 2010 legislative session. The outcome of this bill may require future modification to this section of the proposed rule.]~~

(b) The owner or operator must provide to the Administrator annual written updates of adjustments to the cost estimate to account for any amendments to the area of review and corrective action plan (Section 8), the injection well plugging plan (Section 15), and the post-injection site care and site closure plan (Section 16).

(c) The owner or operator must notify the administrator of adverse financial conditions that may affect the ability to carry out injection well plugging and post-injection site care and site closure.

(d) The operator must provide an adjustment of the cost estimate to the administrator if the administrator has reason to believe that the most recent demonstration is no longer adequate to cover the cost of injection well plugging (as required by Section 15) and post-injection site care and site closure (as required by Section 16).

Section 19. Public participation, public notice and public hearing requirements.

(a) Public notice is not required for minor modifications as described by Section 4(b)(x) of this chapter or for a permit denial where the application is determined incomplete.

(b) The administrator shall give public notice if a draft permit has been prepared or a hearing has been scheduled.

(c) Public notice of the preparation of a draft permit shall allow at least 60 days for public comment. Public notice of a public hearing shall be given at least 30 days before the hearing. Public notice of the hearing may be given at the same time as public notice of the draft permit and the two notices may be combined.

(d) Public notice shall be given by:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Comment [kevinf11]: Clarified per WWAB; is now consistent with EPA proposed rule language.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) Mailing a copy of the notice to the following persons:

(A) The applicant, by certified or registered mail;

(B) The U.S. Environmental Protection Agency;

(C) Wyoming Game and Fish Department;

(D) Wyoming State Engineer;

(E) State Historical Preservation Officer;

(F) Wyoming Oil and Gas Conservation Commission;

(G) Wyoming State Geological Survey;

(H) Wyoming Water Development Office;

(I) Persons on the mailing list developed by the department, including those who request in writing to be on the list and by soliciting participants in public hearings in that area for their interest in being included on "area" mailing lists; and

(J) Any unit of local government having jurisdiction over the area where the facility is proposed to be located.

(ii) Publication of the notice in a newspaper of general circulation in the location of the facility or operation; and

(iii) At the discretion of the administrator, any other method reasonably expected to give actual notice of the action in question to the persons potentially affected by it, including press releases or any other forum or medium to elicit public participation.

(e) All public notices issued under this chapter shall contain the following minimum information:

(i) Name and address of the department;

(ii) Name and address of permittee or permit applicant, and, if different, of the facility or activity regulated by the permit;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt

Formatted: Font: 12 pt

Formatted: Font: 12 pt

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Comment [kevinf12]: Clarification per request of the WWAB.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(iii) A brief description of the business conducted at the facility or activity described in the permit application or the draft permit;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(iv) Name, address and telephone number of a person from whom interested persons may obtain further information, including copies of the draft permit, as the case may be, statement of basis or fact sheet, and the application;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(v) A brief description of comment procedures, procedures to request a hearing, and other procedures which the public may use to participate in the final permit decision; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(vi) Any additional information considered necessary and proper.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(f) In addition to the information required in (f) of this section, any notice for public hearing shall contain the following:

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) Reference to the date of previous public notices relating to the permit;

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(ii) Date, time and place of hearing; and

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(iii) A brief description of the nature and purpose of the hearing, including applicable rules and procedures.

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(g) The department shall provide an opportunity for the applicant, permittee, or any interested person to submit written comments regarding any aspect of a permit or to request a public hearing.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(h) All information received on or with the permit application shall be made available to the public for inspection and copying except such information as has been determined to constitute trade secrets or confidential information pursuant to W.S. 35-11-1101.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(i) During the public comment period, any interested person may submit written comments on the draft permit and may request a public hearing. Requests for public hearings must be made in writing to the administrator and shall state the reasons for the request.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(j) The administrator shall hold a hearing whenever the administrator finds, on the basis of requests, a significant degree of public interest in a draft permit. The administrator has the discretion to hold a hearing whenever such a hearing may clarify issues involved in a permit decision.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(k) The public comment period shall automatically extend to the close of any public hearing. The administrator may also extend the comment period by so stating at the public hearing.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(l) The Director shall render a decision on the draft permit within 60 days after the completion of the comment period if no hearing is requested. If a hearing is held, the Director shall make a decision on any department hearing as soon as practicable after receipt of the transcript or after the expiration of the time set to receive written comments.

Formatted: Font: 12 pt, Font color: Auto

(m) At the time a final decision is issued, the department shall respond, in writing, to those comments received during the public comment period or comments received during the allotted time for a hearing held by the department. This response shall:

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

(i) Specify any changes that have been made to the permit; and

Formatted: Font color: Auto

Formatted: Normal, Indent: Left: 1", No bullets or numbering

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

(ii) Briefly describe and respond to all comments voicing a legitimate technical or regulatory concern that is within the authority of the department to regulate.

Formatted: List Paragraph, Indent: Left: 1.5", First line: 0"

Formatted: Font: 12 pt, Font color: Auto

(n) The response to comments shall also be available to the public.

Comment [kevinf13]: Added per request of WWAB.

(o) Requests for a contested case hearing on a permit issuance, denial, revocation, termination, or any other final department action appealable to the Council shall be in accordance with the department's rules of practice and procedure.

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt, Font color: Auto

Formatted: Font color: Auto

Formatted: Font: 12 pt

End of Proposed Rule